1	Q.	(a)	Provide the in-service date for each Hydroelectric plant (RJH,
2			Schedule I).
3			
4		(b)	Provide the annual actual energy production for each Hydroelectric
5			plant for each year after the in-service date (RJH, Schedule I).
6			
7		(C)	Provide the derivation of the 2002 forecast of 4,271.67 GWh
8			hydroelectric generation (RJH, Schedule V).
9			
10	Α.	(a)	The in-service dates for Hydro's hydroelectric plants are as follows:

Plant/Unit	In-Service Date		
Bay d'Espoir			
Unit 1	May, 1967		
Unit 2	June, 1967		
Unit 3	October, 1967		
Unit 4	September, 1968		
Unit 5	February 1970		
Unit 6	April, 1970		
Unit 7	December, 1977		
Hinds Lake	December, 1980		
Upper Salmon	January, 1983		
Cat Arm	August, 1985		
Paradise River	March, 1989		
Roddickton Mini Hydro	December, 1980		
Snooks Arm	1957		
Venam's Bight	1957		
	l		

 (b) The following table provides the net generation from each of Hydro's hydroelectric plants taken from available records.

					PARADISE	SNOOKS	VENAM'S	RODDICKTON
	BAY D'ESPOIR	HINDS LAKE	UPPER SALMON	CAT ARM	RIVER	ARM	BIGHT	MINI HYDRO
1969	1,302.2							
1970	1,281.9							
1971	1,323.9							
1972	1,614.4							
1973	2,047.7							
1974	2,320.9							
1975	2,319.4							
1976	2,657.4							
1977	2,917.1							
1978	2,803.9					3.5	2.6	
1979	2,354.9					3.4	2.6	
1980	2,367.4	35.5				4.3	2.9	
1981	2,966.9	419.7				2.7	1.7	1.3
1982	2,813.8	319.8				4.3	2.8	1.2
1983	2,935.1	395.4	581.7			4.4	2.8	1.2
1984	3,074.8	366.7	644.9			3.3	2.6	0.8
1985	2,258.7	290.6	511.8	387.7		2.4	1.9	0.8
1986	2,391.1	263.8	502.8	740.4		3.1	2.2	0.8
1987	1,864.5	232.9	380.6	584.8		2.7	1.6	1.1
1988	2,472.2	525.3	382.1	773.9		3.3	2.9	1.4
1989	2,310.2	271.5	512.9	668.1	24.0	3.0	1.6	1.1
1990	2,229.9	316.5	497.4	674.3	38.1	3.4	1.4	1.2
1991	2,635.1	368.4	562.3	699.8	31.8	4.0	2.9	0.7
1992	2,613.0	308.1	558.6	704.5	30.6	3.9	2.8	1.0
1993	2,814.7	354.2	551.7	666.9	45.1	3.6	2.9	0.9
1994	3,282.3	459.0	658.4	602.9	34.4	4.0	2.6	1.1
1995	2,587.7	402.6	552.1	808.5	35.5	3.6	2.6	1.2
1996	2,785.9	352.3	597.7	793.2	36.9	4.4	2.9	1.4
1997	2,845.8	407.5	599.1	734.9	34.8	3.9	2.8	0.8
1998	2,609.2	408.7	553.9	650.4	32.0	4.0	2.9	1.3
1999	3,088.2	345.7	649.1	674.9	38.0	3.0	2.6	1.1
2000	3,115.0	388.0	636.9	836.8	36.4	1.7	1.2	0.7

1 2

1							
1		The Snook's Arm and Vena	ım's Bight pla	ints were purchased by Hydro			
2		in 1968 from the original owners who had built the plants to supply a					
3		mine in Tilt Cove in 1957. Reliable records of these individual plants					
4		are available only since 1978.					
5							
6	(C)	The 2002 forecast of 4,271	.67 GWh fror	n Hydro's hydroelectric			
7		generation is based on annual average production from each plant as					
8		follows:					
9							
		Bay d'Espoir	2,598.0	GWh			
		Upper Salmon	552.0	GWh			
		Cat Arm	735.0	GWh			
		Hinds Lake	340.0	GWh			
		Paradise River	39.37	GWh			
		Small hydros	7.30	GWh			
		Total	3,271.67	GWh			
10							
11		Each of the larger plants, B	ay d'Espoir, l	Jpper Salmon, Hinds Lake,			
12		Cat Arm and Paradise River annual average production is based on a					
13		historic average water to energy conversion factor for the plant which					
14		is applied to the average water available for use at the generating					
15		stations. The average water available for use is determined from					
16		average historic watershed	inflow record	s with a reduction for water			
17		releases due to spill and for	fisheries flov	w requirements. The following			
18		table provides the data for each of these larger plants.					

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Plant	Conversion Factor GWh/Mm ³	Average Historic Inflows Mm ³	Fisheries Releases Requirements Mm ³	Average Spill Mm ³	Useful Water Mm ³	Average Energy GWh
Bay d'Espoir	0.4330	6080.18	31.83	48.05	6000.31	2598
Upper Salmon	0.1296	4400.76	93.43	51.22	4256.11	552
Cat Arm	0.8972	840.84	0.00	21.97	818.88	735
Hinds Lake	0.5370	649.93	14.54	1.86	633.53	340
Paradise Rvr	0.0920	534.85	0.00	106.91	427.94	39.37

1 Average Historic Inflows are the averages for all available years of 2 record for each plant. 3 Fisheries Release Requirements are as per agreement requirements 4 5 with the Department of Fisheries and Oceans and are based on 6 historic average releases. 7 8 The average spill is based on historic average spills except for 9 Paradise River where 20% of inflows are assumed to be spilled as it is 10 a run-of-river plant. 11 The production from the small hydro plants at Snook's Arm and 12 13 Venam's Bight is based on the average of historic annual production. 14 The Roddickton plant is assumed to be 1.0 GWh annual average 15 production.